

# ICEF 2022

## 9<sup>th</sup> Annual Meeting

October 5, 2022

Siva Gunda, Vice Chair, California Energy Commission



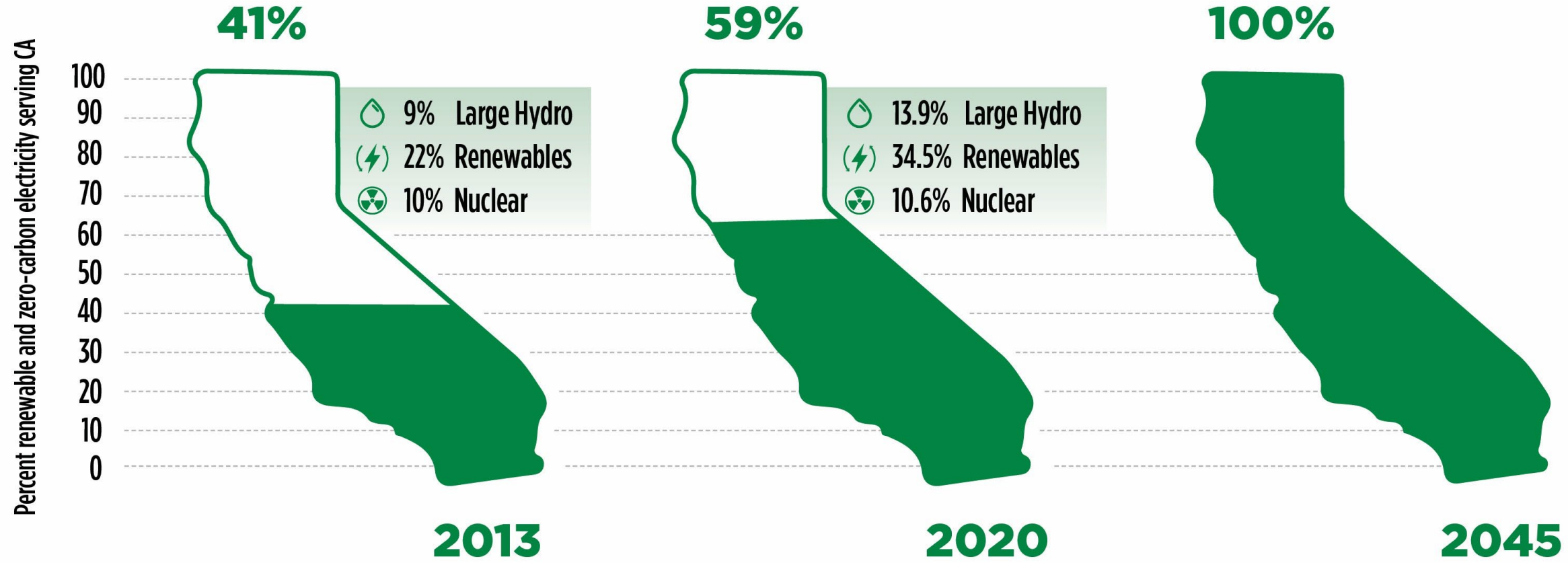
# California is Implementing Ambitious Climate Goals

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- **Carbon Neutrality for our diverse population no later than 2045**
- **Electric Grid Planning**
  - 100% Clean Electricity by 2045
  - 90% Clean Electricity by 2040
  - 90% Clean Electricity by 2035

# Progress to 100% Clean Electricity



# California

## Clean Electricity Resources

**Projected to increase annual costs  
6% above a 60% RPS baseline**













\* Includes in-state

\*\* Includes in-state and out of state capacity

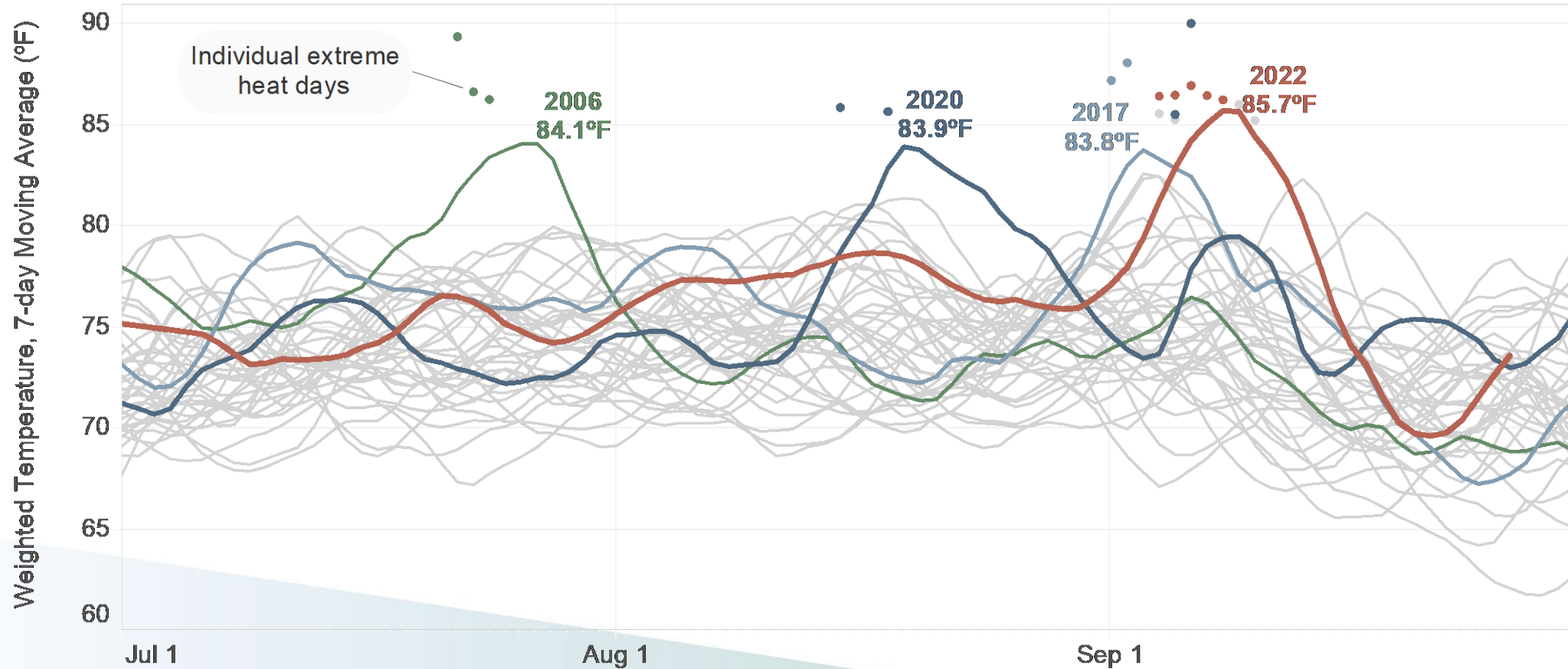
† New hydro and nuclear resources were not candidate technologies for this round of modeling and could not be selected



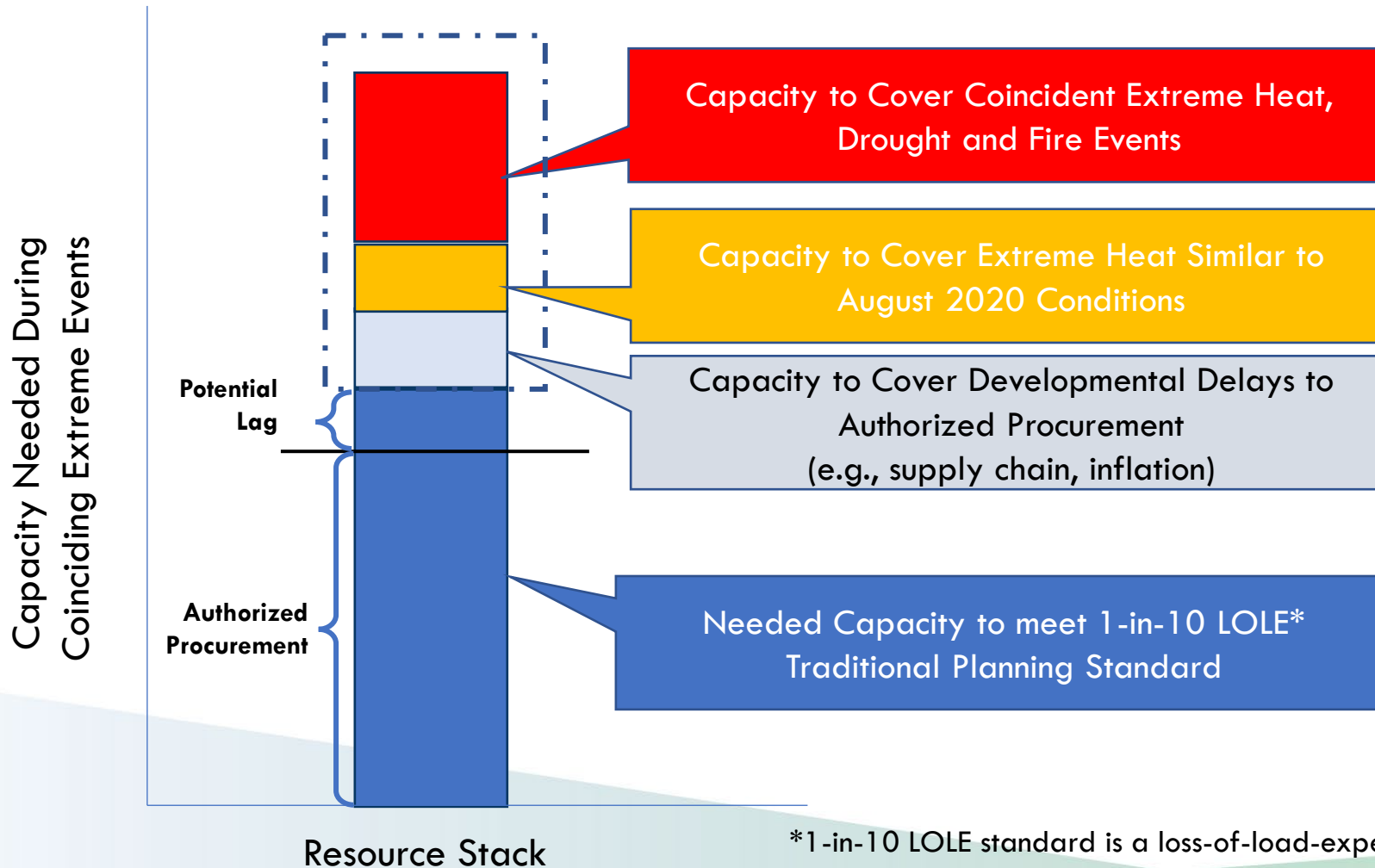
Achieving 100% Clean Electricity in California

	Existing Resources		Projected New Resources	
	2019*	2030**	2045**	
 Solar (Utility-Scale)	12.5 GW	16.9 GW	69.4 GW	
 Solar (Customer)	8.0 GW	12.5 GW	28.2 GW	
 Storage (Battery)	0.2 GW	9.5 GW	48.8 GW	
 Storage (Long Duration)	3.7 GW	0.9 GW	4.0 GW	
 Wind (Onshore)	6.0 GW	8.2 GW	12.6 GW	
 Wind (Offshore)	0 GW	0 GW	10.0 GW	
 Geothermal	2.7 GW	0 GW	0.1 GW	
 Biomass	1.3 GW	0 GW	0 GW	
 Hydrogen Fuel Cells	0 GW	0 GW	0 GW	
 Hydro (Large)	12.3 GW	N/A†	N/A†	
 Hydro (Small)	1.8 GW	N/A†	N/A†	
 Nuclear	2.4 GW	N/A†	N/A†	

# A More Extreme Climate



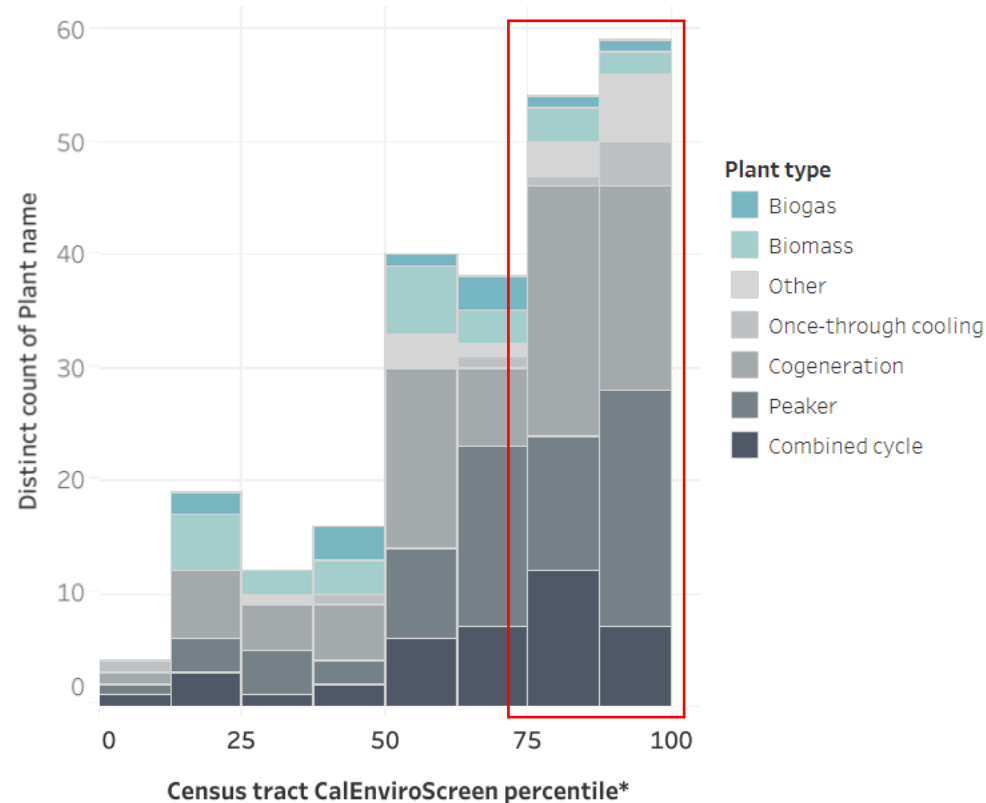
# Climate Risks to Reliability



\*1-in-10 LOLE standard is a loss-of-load-expectation (an outage) due to supply shortfall maximum of once in ten years.

# Power Plants are Disproportionately Located in Disadvantaged Communities

Distribution of plants by CalEnviroScreen percentile



- Prioritization of Retirement of Fossil fleet in Disadvantaged and highly burdened communities
- Acceleration of electrification and improvement of air and water quality
- **Expand and accelerate demand side opportunities**

Source: PSE Healthy Energy California Power Map



# Flex Alert Performance over the Past Two Years

**2020**

395-2300MW (Higher Range with GO Communication in September)

**2021**

**June**

Date	Conservation
June 17 <sup>th</sup> , 2021	85-735 MWs
June 18 <sup>th</sup> , 2021	77-413 MWs

**July**

Date	Conservation
July 9 <sup>th</sup> , 2021	None Observed
July 10 <sup>th</sup> , 2021	18-190 MWs
July 12 <sup>th</sup> , 2021	380-940 MWs
July 28 <sup>th</sup> , 2021	0-100 MWs

**August**

No-Flex Alerts

**September**

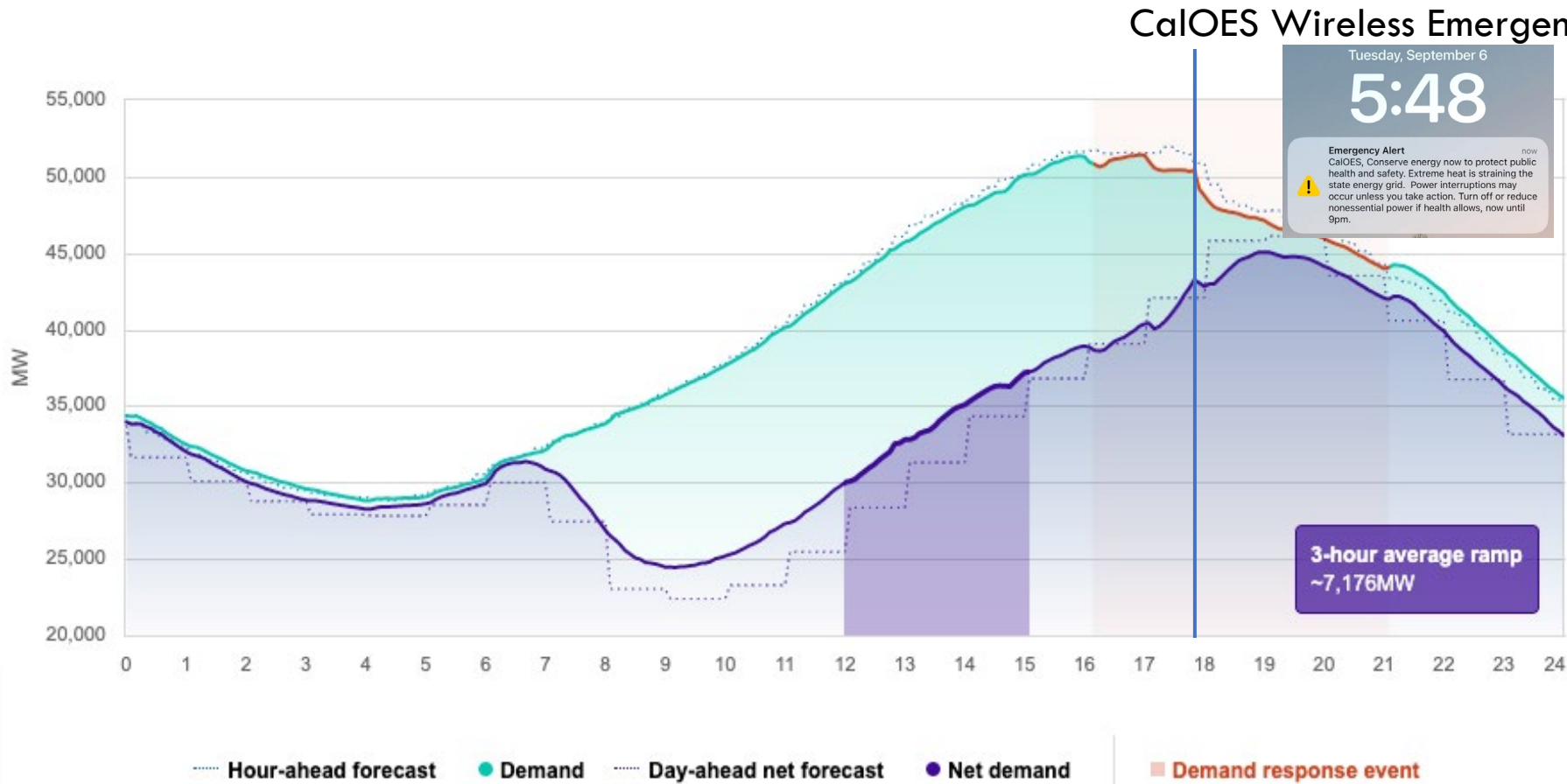
Date	Conservation
8-Sep-21	0-120MW
9-Sep-21	40-650MW

GO Communication





# Demand Flexibility is Critical to Reliability



CAISO experienced a system peak of ~52,000 MW

On track for a peak of ~53,000 before demand side load reductions

# Key Questions

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- How to transition from voluntary appeals to dependable and sustainable long-term solutions?
- How to value the contribution of demand response to reliability and compensate it appropriately?
- How to transition demand response from behavior change to a lifestyle change? What is the role of automation?